







Training on Integrated Distribution System Planning for Midwest/MISO Region October 13-15, 2020

Resources for More Information

Distribution components, systems and operations

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 2017
- EPRI video

Integration, management and control of distributed energy resources (DERs)

- NREL, IEEE 1547-2018 Resources
- NREL, <u>An Overview of Distributed Energy Resource Interconnection: Current Practices and Emerging</u>
 <u>Solutions</u>, 2019
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- NREL, High-Penetration PV Integration Handbook for Distribution Engineers, 2016
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- NREL, <u>New Approaches to Distributed PV Interconnection: Implementing Considerations for Addressing Emerging Issues</u>
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- NERC, <u>Reliability Guideline</u>: <u>Bulk Power System Reliability Perspectives on the Adoption of IEEE 1547-2018</u>, 2020
- U.S. Department of Energy, <u>Grid-Interactive Efficient Building</u>s website
- Better Buildings Alliance Renewables Integration Team

Transmission/distribution operational coordination

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 <u>Planning, Market Design, Operation and Oversight</u>, Future Electric Utility Regulation Report # 2,
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- Minnesota Public Utilities Commission integrated distribution system planning docket 15-556, available at eDockets: https://www.edockets.state.mn.us/EFiling/edockets/searchDocuments.do?method=showeDocketsSearch&showEdocket=true
- Hawaiian Electric <u>Integrated Grid Planning website</u>

Emerging distribution planning analyses Forecasting loads with DERs

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Locational net benefits, non-wires analysis and DER sourcing

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 2015
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